

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of January 2011

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,574,778	851,304,341	\$1,159,765	\$545,187	\$26,546,518	\$97,933,430
Firm Peaking Sales	P-SED-FP10	359,221	810,000			\$2,494,055	\$9,993,813
Irrigation Sales	P-11	1,508				\$13,116	\$78,319
Total Firm Sales		1,935,507	852,114,341	\$1,159,765	\$545,187	\$29,053,690	\$108,005,562
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		26,128,000			\$669,416	\$1,695,226
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special						\$558
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special						\$10,971,627
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		166,855,092			\$5,036,885	\$15,525,357
Scheduled M Plus 10% Admin	Special						(\$1,955)
Total Non-Firm Sales		0	192,983,092	\$0	\$0	\$5,706,301	\$28,956,402
Total Electric Sales		1,935,507	1,045,097,433	\$1,159,765	\$545,187	\$34,759,991	\$136,961,964
Transmission Service						\$265,807	\$1,037,335
Western's IS/JTS Revenues						\$0	\$0
Reimbursed Transmission Expense						\$45,729	\$169,494
Nonfirm Point Income						\$284,611	\$545,665
Firm Network Transmission						\$3,548,168	\$14,624,885
Short Term Firm Point to Point						\$0	\$469,566
Long Term Firm Point to Point						\$497,098	\$2,739,438
Ancillary Services Income						\$372,856	\$1,533,714
Total Transmission Revenue						\$5,014,269	\$21,120,097
Power Sales & Transmission Revenues						\$39,774,260	\$158,082,061